

STATE LOAD DESPATCH CENTRE, DELHI

Office of Sr. Manager (Energy Accounting)

SLDC Building, Minto Road, New Delhi-110002

Ph: 23211207, Fax: 23221012, 23221059, website – www.delhisldc.org

S. No. F.DTL/207/2023-24/Sr.Mgr(EAC)/734

ISSUE DATE

9-Feb-24

DUE DATE

17-Feb-24

To

Managing Director (IPGCL/PPCL)

General Manager (PPCL), IP Estate Ring Road, New Delhi-110002

CEO, BSES Rajdhani Power Ltd, BSEB Bhavan, Nehru Place, New Delhi-110019

CEO, BSES Yamuna Power Ltd, Shakti Kiran Bldg, Karkardooma, New Delhi-110092

MD, TPDDL, Kingsway Camp, Hudson Lane, Delhi -110009

Sh. Sunil Kumar Kakkar, AVP(PMG), BSES Yamuna Power Ltd

Sh. Sanjay Srivastav, AVP(PMG), BSES Rajdhani Power Ltd

Chief Finance Officer, (BSES), BSES Rajdhani Power Ltd

The Secretary, NDMC

G.E (Ultilities),Electric Supply

HoD (PP&Gen), TPDDL

Mr Bashir Shirazi,Director(EDWPCPL),12 MW Ghazipur Waste to Energy power project,Ghazipur,Delhi-96

M/s Tehkhand waste to Electricity Project Ltd, Adjacent DTC Tehkhand Depot,Maa Anandmai Marg,N. Delhi-20.

Dy.CEE/TRD/HQ Northern Railway Room no.312Annex-1,Electrical Branch,Baroda House,N.Delhi

Sub: Account of Deviation Charges for the period

25.12.2023 to 31.12.2023. (Week No.40/F.Y. 2023-24).

Sir,

Please find herewith with the Statement of Deviation charges for the period

25.12.2023 to 31.12.2023. (Week No.40/F.Y. 2023-24).

The Accounts are uploaded in SLDC's web site also.

The Deviation limit are applied as provided by DERC vide its order dt. 26.12.2022, further the CERC DSM Regulation 2022 is applied at Intra-state level w.e.f. 26.12.2022 as per the direction of DERC and Mom dated 23.01.2023.

The constituents, who have to pay the Deviation charges as indicated in the statement alongwith additional Deviation charges, are requested to make payment within 08 days [(eight days) (as decided in the meeting held in SLDC on 04.04.2007)] i.e. upto the above mentioned due date of payment into the UI Pool Account "Delhi Transco Ltd-SLDC UI Account (A/C No.510341000701359 - Union Bank of India,RTGS No.-UBIN0901415)" being maintained by SLDC, otherwise it would attract simple interest @0.04 % per day of delay as per provisions of Indian Electricity Grid Code

As per GNCTD order dated 26.08.2019 @1MW allocated from GT to RPH for decommissioning & withdraw the 0.35 MW allocated power to IP from GT w.e.f 01.09.2019

While drawing out the drawal schedule, the transmission losses for the week has been considered as 0.88% (w.e.f. 12.07.2021)

It is also requested that as decided in the meeting of Stake holders in Delhi Power Sector on 05-10-07 in SLDC, all are requested to go through the accounts and in case any discrepancy is noticed the same be brought in the notice of SLDC and Metering & Protection Department of DTL with in 20 days of issue of this bill. No discrepancy report beyond 20 days of issue of the bill will be entertained.

Note :

- 1 The Deviation accounts are drawn out as per the decision taken in meeting with all Intra-state holders on 17.01.2023
- 2 DSM Account of MSW Solution Ltd. Bawana is now no longer to maintained as per DERC Order dated 21.01.2019 & MOM dated
- 3 Northern Railways is added as a new DSM/UI Pool Member from 31 March 2018.
- 4 EDWPCL DSM account computed as per DERC order dated 15.02.2021 w.e.f 15.02.2021.
- 5 Tehkhand Waste to Energy plant Account computed for its Auxilliary consumption as per CERC start up power settlement procedure w.e.f 14.08.2022 & inject Infirm Power after Synchronisation with the Grid w.e.f 22.10.2022 at 12.05 Hrs as per DERC letter dated 04.09.2017 .Further M/s TWEPL vide letter dated 25.01.2023 declare CoD of their plant w.e.f 0:00 Hrs of 26.01.2023 accordingly as per DERC order dated 26.12.2023 ,DSM charges are applicable on M/s TWEPL w.e.f 26.01.2023 as per CERC DSM regulation effective from 05.12.2022.

Yours faithfully

Sr.Manger(Energy Accounting)

Deviation Settlement Account issued by Delhi SLDC for the period of 25.12.2023 to 31.12.2023. (Week No.40/F.Y. 2023-24).

Deviation Tariff structure for the Week

Normal Rate of Charges (paise/Unit) of an area for a time block = 1. Maximum of weighted average ACP of DAM of that area
2. Weighted average ACP of RTM of that area
3. Weighted Average Ancillary Service Charge of All India

Subject to a cap rate of Rs 12 per kWh or as specified by CERC from time to time (CERC order dt. 26.12.2022)

* Normal Rate of charges are available on NLDC website

'Reference Charge Rate'

(i) in respect of a general seller whose tariff is determined under Section 62 or Section 63 of the Act by the Appropriate Commission in Rs/ kWh energy charge rate / or

(ii) in respect of a general seller whose tariff is not determined under Section 62 or Section 63 of the Act, the daily weighted average ACP of the Day Ahead Market segments of all the Power Exchanges,

'Contract rate'

under Section 86(1)(b) of the Act by the Appropriate Commission / or the price as discovered in the Power Exchange

For deviation by way of Under-drawal/Over injection

Entity	Deviation Limit	Deviation Charges	In case of frequency
Buyer	upto 10% (or 100 MW) whichever lower	receive deviation charges @90% of Normal Rate of charges	Receive @120% of NCR at 49.90<f<49.95 ,@150% of NCR at f<=49.90,@50% of NCR at 50.03<f<50.05, @zero at 50.05Hz or above irrespective limits for Frequency
	beyond 10% (or 100MW) upto 15% (or 200MW) whichever lower	receive deviation charges @50% of Normal Rate of charges	
General Seller	upto 10%	receive deviation charges @Reference charge Rate	Receive @120% of RCR at 49.90<f<49.95 ,@150% of RCR at f<=49.90,@50% of RCR at 50.03<f<50.05, @zero at 50.05Hz or above irrespective limits for Frequency
	beyond 10%	Receive @Zero	
WTE Seller	upto 20%	receive deviation charges @Contract Rate or in case of absence @weighted average ACP rate	

For deviation by way of Over-drawal/under injection

Entity	Deviation Limit	Deviation Charges	Capping in case of frequency
Buyer	upto 10% (or 100 MW) whichever lower	shall pay deviation charges @Normal Rate of charges	Shall paid @150% of NCR at 49.90<f<49.95 ,@200% of NCR at f<=49.90,@ 75% of NCR at 50.03<f<50.05, @zero at f>=50.05 irrespective limits for Frequency
	beyond 10% (or 100MW) upto 15% (or 200MW) whichever lower	shall pay deviation charges @120% of Normal Rate of charges	
	beyond 15% (or 200 MW) whichever lower	shall pay deviation charges @150% of Normal Rate of charges	
General Seller	upto 10%	shall pay deviation charges @Reference charge Rate	shall pay Max(@150% of RCR or @120% of NCR) at 49.9<f<49.95,@Max(200% of RCR or 150% of NCR)at f<=49.90 ,@75% RCR at 50.03<f<50.05,@ 50% of RCR at f>=50.05 irrespective limits for Frequency
	beyond 10% and upto 15%	shall pay deviation charge @120% of normal rate of charges	
	beyond 15%	shall pay deviation charge @150% of normal rate of charges	
WTE Seller	upto 20%	shall pay deviation charges @50% of Contract Rate or in case of absence @50% weighted average ACP rate	
	beyond 20%	shall pay deviation charges @Normal Rate of charges	

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Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of 25.12.2023 to 31.12.2023. (Week No.40/F.Y. 2023-24).

ABSTRACT OF UTILITY-WISE Deviation CHARGES

FOR PAYMENT PURPOSE

All FIGURES IN Rs LACS

Sr No.	UTILITY	RECEIVING	PAYING	Amount for Cuurent Week
1	RPH	-1.21978	0.00000	-1.21978
2	G.T.STN.	0.00000	4.44073	4.44073
A)	IPGCL	-1.21978	4.44073	3.22096
3	PRAGATI GT	0.00000	16.65010	16.65010
4	Bawana	0.00000	137.07502	137.07502
B)	PPCL	0.00000	153.72512	153.72512
5	EDWPCL	0.00000	22.80648	22.80648
6	BYPL	0.00000	58.69299	58.69299
7	BRPL	-202.34230	0.00000	-202.34230
8	TPDDL	-132.50905	0.00000	-132.50905
9	NDMC	0.00000	25.75617	25.75617
10	MES	0.00000	57.90184	57.90184
11	N.Railways	0.00000	16.99774	16.99774
12	Tehkhand	0.00000	2.45476	2.45476
C)	Total Delhi Deviation Amount	-336.07113	342.77583	6.70470
12	*Regional Deviation NRPC	0.00000	241.15908	241.15908

Note

- i) *Only for indicating purpose.
- ii) (-)ve indicates amount receivable by the Utility.
- iii) (+)ve indicates amount payable by the Utility.

Avg Trans. Loss in the STU during the period of A/c

0.90

(i)	Actual drawal from the grid in MUs	450.948533
(ii)	Actual Ex-bus generation with in Delhi in MUs	
	(a) GT	5.628870
	(b) Pargati	0.134442
	(c) Bawana	60.230309
	(d) MSW Bawana	3.056733
	(e) EDWPCL	0.867324
	(f) Tehkhand	4.191331
	Total	74.109009
(iii)	Total Input to Delhi at DTL periphery in MUs((i)+(ii))	525.057542
(iv)	Actual Drawal of Distribution licensees /Deemed licensees & IP Station	
	(a) TPDDL	170.422284
	(b) BRPL	216.631242
	(c) BYPL	104.185890
	(d) NDMC	20.635112
	(e) MES	5.097238
	(f) BTPS	0.000000
	(g) RPH	0.030485
	(h) N.Railways	3.321847
	Total	520.324098
(v)	Avg. Trans. Loss ((v)=(iii)-(iv)) in Mus	4.733444
(vi)	Trans. Loss((v)*100/(iii)) in %	0.90

DETAILS OF SUSPENSION OF U.I.

Date	Time Blocks	Station	Reason
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Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of 25.12.2023 to 31.12.2023. (Week No.40/F.Y. 2023-24).

A) Deviation FOR TPDDL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
25-Dec-23	23.811783	23.375326	-0.436458	-23.41099
26-Dec-23	24.870296	24.438418	-0.431878	-25.36951
27-Dec-23	25.345231	24.957700	-0.387531	-13.91264
28-Dec-23	25.679088	25.228871	-0.450217	-16.77187
29-Dec-23	26.164296	25.919460	-0.244836	-4.11153
30-Dec-23	23.701376	23.203146	-0.498230	-30.79890
31-Dec-23	23.642948	23.299364	-0.343584	-18.13362
Total	173.215018	170.422284	-2.7927340	-132.50905

B) Deviation FOR BRPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
25-Dec-23	29.792816	29.032302	-0.760513	-43.25067
26-Dec-23	31.436531	30.323654	-1.112877	-53.98407
27-Dec-23	31.855336	31.319959	-0.535377	-24.96797
28-Dec-23	31.860981	31.354199	-0.506782	-17.81318
29-Dec-23	33.205909	32.587072	-0.618837	-22.69446
30-Dec-23	31.865470	31.362222	-0.503248	-10.03870
31-Dec-23	31.447845	30.651834	-0.796011	-29.59326
Total	221.464887	216.631242	-4.8336446	-202.34230

C) Deviation FOR BYPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
25-Dec-23	13.869062	13.851753	-0.017309	9.83435
26-Dec-23	14.348818	14.047147	-0.301671	-15.31336
27-Dec-23	14.963083	15.003513	0.040431	3.30604
28-Dec-23	14.834600	15.078186	0.243586	30.52760
29-Dec-23	15.937327	15.774593	-0.162734	6.78720
30-Dec-23	15.305143	15.351168	0.046025	21.74416
31-Dec-23	15.124358	15.079531	-0.044828	1.80700
Total	104.382391	104.185890	-0.1965010	58.69299

D) Deviation FOR NDMC

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
25-Dec-23	3.011558	2.526203	-0.485355	-15.64320
26-Dec-23	3.447787	3.020088	-0.427699	-3.81950
27-Dec-23	3.268793	3.146032	-0.122761	13.06505
28-Dec-23	3.210121	3.171912	-0.038209	29.60978
29-Dec-23	3.548330	3.217799	-0.330531	-5.27693
30-Dec-23	2.887071	2.855018	-0.032053	15.73505
31-Dec-23	2.966347	2.698060	-0.268287	-7.91408
Total	22.340006	20.635112	-1.7048943	25.75617

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E) Deviation FOR MES

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
25-Dec-23	0.602196	0.627174	0.024978	4.11676
26-Dec-23	0.655938	0.723224	0.067286	9.77494
27-Dec-23	0.664621	0.756381	0.091760	10.51100
28-Dec-23	0.689382	0.771657	0.082276	11.64200
29-Dec-23	0.716725	0.777670	0.060945	8.66628
30-Dec-23	0.651150	0.721417	0.070267	11.63355
31-Dec-23	0.693552	0.719714	0.026162	1.55730
Total	4.673564	5.097238	0.4236744	57.90184

F) Deviation FOR N.Railways

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
25-Dec-23	0.512353	0.485213	-0.027140	0.30408
26-Dec-23	0.478227	0.484257	0.006030	3.92143
27-Dec-23	0.482545	0.414373	-0.068172	-0.45853
28-Dec-23	0.483547	0.427737	-0.055810	1.09558
29-Dec-23	0.478260	0.470074	-0.008185	2.57741
30-Dec-23	0.463807	0.521623	0.057816	7.48613
31-Dec-23	0.485510	0.518569	0.033059	2.07165
Total	3.384248	3.321847	-0.0624015	16.99774

G) Deviation FOR RPH STATION, IPGCL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
25-Dec-23	0.009600	0.003659	-0.005941	-0.20998
26-Dec-23	0.012300	0.004400	-0.007900	-0.13031
27-Dec-23	0.012300	0.004659	-0.007641	-0.15166
28-Dec-23	0.012300	0.004857	-0.007443	-0.25571
29-Dec-23	0.012300	0.004777	-0.007523	-0.17993
30-Dec-23	0.009600	0.004029	-0.005571	-0.20261
31-Dec-23	0.009600	0.004104	-0.005496	-0.08957
Total	0.078000	0.030485	-0.0475150	-1.21978

H) Deviation FOR GT STATION, IPGCL

Dates	Scheduled Generation in Mus	Actual Generation in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
25-Dec-23	0.913015	0.908684	-0.004331	0.18500
26-Dec-23	0.915000	0.909161	-0.005839	0.15393
27-Dec-23	0.470515	0.442289	-0.028226	2.30176
28-Dec-23	0.864500	0.851647	-0.012853	0.43801
29-Dec-23	0.810163	0.796806	-0.013357	0.55612
30-Dec-23	0.863515	0.853422	-0.010093	0.51091
31-Dec-23	0.876000	0.866861	-0.009139	0.29500
Total	5.712708	5.628870	-0.0838375	4.44073

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Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of 25.12.2023 to 31.12.2023. (Week No.40/F.Y. 2023-24).

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I) Deviation FOR PRAGATI

Dates	Scheduled Generation in Mus	Actual Generation in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
25-Dec-23	0.000000	-0.012840	-0.012840	1.12316
26-Dec-23	0.282090	0.216216	-0.065874	9.64622
27-Dec-23	0.000000	-0.015576	-0.015576	1.28870
28-Dec-23	0.000000	-0.012996	-0.012996	1.14364
29-Dec-23	0.000000	-0.015618	-0.015618	1.43248
30-Dec-23	0.000000	-0.012816	-0.012816	1.15598
31-Dec-23	0.000000	-0.011928	-0.011928	0.85992
Total	0.282090	0.134442	-0.1476480	16.65010

J) Deviation FOR EDWPCL

Dates	Scheduled Generation in Mus	Actual Generation in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
25-Dec-23	0.198500	0.191296	-0.007204	0.24199
26-Dec-23	0.177600	0.048419	-0.129181	8.43446
27-Dec-23	0.168000	-0.006658	-0.174658	9.68099
28-Dec-23	0.182250	0.125631	-0.056619	2.31390
29-Dec-23	0.187000	0.159010	-0.027990	1.52131
30-Dec-23	0.191000	0.195949	0.004949	-0.57582
31-Dec-23	0.181550	0.153677	-0.027873	1.18965
Total	1.285900	0.867324	-0.4185760	22.80648

K) Deviation FOR BAWANA

Dates	Scheduled Generation in Mus	Actual Generation in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
25-Dec-23	5.301324	4.882828	-0.418496	62.67313
26-Dec-23	6.569881	6.264214	-0.305667	37.01826
27-Dec-23	8.313592	8.095625	-0.217967	23.18965
28-Dec-23	7.010000	6.990749	-0.019250	1.88820
29-Dec-23	11.081303	10.978603	-0.102700	7.84366
30-Dec-23	11.866250	11.815878	-0.050372	4.31293
31-Dec-23	11.200000	11.202411	0.002411	0.14918
Total	61.342349	60.230309	-1.1120406	137.07502

L) Deviation FOR Tehkhand

Dates	Scheduled Generation in Mus	Actual Drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
25-Dec-23	0.639975	0.606642	-0.033333	0.64748
26-Dec-23	0.626850	0.614497	-0.012353	0.11018
27-Dec-23	0.624200	0.585462	-0.038738	0.89911
28-Dec-23	0.612625	0.586546	-0.026079	0.39174
29-Dec-23	0.629325	0.591807	-0.037518	0.76249
30-Dec-23	0.604500	0.601875	-0.002625	-0.22148
31-Dec-23	0.611000	0.604502	-0.006498	-0.13474
Total	4.348475	4.191331	-0.1571436	2.45476

i) (-)ve indicates to be receivable by the Utility.

ii) (+)ve indicates to be payable by the Utility.

iii) The above Deviation account are subject to change if Deviation accounts are revised by NRPC due to any reason.

iv) The Deviation accounts are drawn out as per the decision taken in meeting with all Stakeholders (Intrastate Deviation Constituents) on 12.01.2017&27.01.2017